

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Sheet No. _____
Cancels
Sheet No. _____

ELECTRIC RATES		RATE
WILDFIRE PROTECTION RIDER		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service</u>		
R	Energy Charge	\$ 0.00078 /kWh
RD	Demand Charge	0.18 /kW-Mo
RD-TDR	Gen & Trans Demand Charge	0.17 /kW-Mo
RE-TOU	Energy Charge	0.00078 /kWh
<u>Small Commercial Service</u>		
C	Energy Charge	0.00074 /kWh
NMTR	Energy Charge	0.00074 /kWh
<u>Commercial & Industrial General Service</u>		
SGL	Energy Charge	0.00279 /kWh
S-EV	Energy Charge	0.00204 /kWh
SG, STOU, SPVTOU	Gen & Trans Demand Charge	0.22 /kW-Mo
SG-CPP	Gen & Trans Demand Charge	0.22 /kW-Mo
PG, PTOU	Gen & Trans Demand Charge	0.20 /kW-Mo
PG-CPP	Gen & Trans Demand Charge	0.20 /kW-Mo
TG	Gen & Trans Demand Charge	0.00 /kW-Mo
TG-CPP	Gen & Trans Demand Charge	0.00 /kW-Mo
<u>Special Contract Service</u>		
SCS-7	Production Demand Charge	0.20 /kW-Mo
SCS-8	Production Demand Charge	0.00 /kW-Mo
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<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Recycled Energy</u>		
Secondary	Gen & Trans Standby Capacity Reservation Fee	\$ 0.03 /kW-Mo
	Usage Demand Charge	0.19 /kW-Mo
Primary	Gen & Trans Standby Capacity Reservation Fee	0.02 /kW-Mo
	Usage Demand Charge	0.18 /kW-Mo
Transmission	Gen & Trans Standby Capacity Reservation Fee	0.00 /kW-Mo
	Usage Demand Charge	0.00 /kW-Mo
<u>Standby Service</u>		
SST	Gen & Trans Standby Capacity Reservation Fee	0.03 /kW-Mo
	Usage Demand Charge	0.19 /kW-Mo
PST	Gen & Trans Standby Capacity Reservation Fee	0.02 /kW-Mo
	Usage Demand Charge	0.18 /kW-Mo
TST	Gen & Trans Standby Capacity Reservation Fee	0.00 /kW-Mo
	Usage Demand Charge	0.00 /kW-Mo
<u>Lighting Service</u>		
RAL, CAL, PLL, MSL, ESL, SL, SSL, COL, SLU	Energy Charge	0.00062 /kWh
TSL, MI	Energy Charge	0.00035 /kWh
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ELECTRIC RATES

WILDFIRE PROTECTION RIDER

APPLICABILITY

All rate schedules for electric service are subject to a Wildfire Protection Rider (WPR) designed to collect the costs of Wildfire Protection Programs, as defined herein, that are not being recovered through the Company's base rates. The WPR amount will be subject to annual changes to be effective on January 1 of each Year.

DEFINITIONS

Capital Additions

The capital expenditures placed in service in a calendar Year inclusive of Allowance for Funds Used During Construction (AFUDC) for Wildfire Protection Programs.

Over/Under Recovery Amount

The Over/Under Recovery Amount is the balance, positive or negative, of WPR Revenues received less the Wildfire Protection Program Cost to be recovered each Year through the WPR.

Programs Base Amount

The Programs Base Amount is defined as the amount of Wildfire Protection Program cost included in the determination of the revenue requirement underlying the Company's effective base rates, as of the effective date of this WPR. To the extent a Wildfire Protection Program's costs are divided between base rates and the WPR at any time (due to the timing of base rate cases and WPR annual filings and when Wildfire Protection Programs are placed in service), the Projects Base Amount may be adjusted from time to time in a Phase I electric rate case to ensure coordination between individual Wildfire Protection Program costs in the WPR and base rates.

Weighted Average Cost of Capital (WACC)

The Weighted Average Cost of Capital (WACC) will be composed of:

- (1) the actual 13-month average cost of long-term debt and common equity weighted by the relative proportions of each in the Company's balance sheet;
- (2) the actual 13-month average cost of long-term debt; and,
- (3) the return on equity approved by the Commission in the Company's most recent Phase I electric rate case.

Wildfire Protection Rider

The Wildfire Protection Rider is equal to the Wildfire Protection Program Cost, minus the Programs Base Amount, plus or minus the WPR True-Up Amount, charged on a dollar per Kilowatt basis for rate schedules with Demand rates and on a dollar per Kilowatt-Hour basis for rate schedules without Demand rates as follows:

$$WPR = A - B \pm C$$

Where:

- A = Wildfire Protection Program Cost
- B = Programs Base Amount
- C = WPR True-up Amount

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ELECTRIC RATES

WILDFIRE PROTECTION RIDER

DEFINITIONS – Cont'd

Wildfire Protection Program Cost (or Revenue Requirement)

For the purpose of this tariff, the Wildfire Protection Program Cost is defined as (1) a return, equal to the Company's projected weighted average cost of capital (WACC), on the projected increase in the retail jurisdictional portion of the thirteen (13) Month average net plant in-service balances associated with the Wildfire Protection Programs for the following calendar Year in which the WPR will be in effect exclusive of all plant in-service included in the determination of the revenue requirement underlying the Company's effective base rates. Net plant is gross plant less accumulated depreciation plus accumulated deferred income taxes; (2) the plant-related ownership costs associated with such incremental plant investment, including depreciation, and income taxes; and (3) the projected incremental Operations and Maintenance (O&M) expenses above the amount currently reflected in base rates related to the Wildfire Protection Programs for the following calendar Year in which the WPR will be in effect.

Wildfire Protection Programs

Wildfire Protection Programs include Inspection, Modeling and Asset Data Gathering; Protection Programs; Expanded Vegetation Management; Repair and Replacement Programs; Community and Development; and Metrics, Tracking, and Reporting.

WPR Revenues

The actual amount collected from Customers in a given Year through the WPR.

WPR Actual Revenue Requirement (ARR)

The actual WPR revenue requirement for the previous calendar Year.

WPR Forecasted Revenue Requirement (FRR)

Forecast of the WPR revenue requirement for the subsequent calendar Year, based on the best available estimates of Capital Additions, O&M expenses, taxes, and the cost of capital.

WPR True-Up Amount

The Over/Under Recovery Amount of WPR Costs from two (2) Years previous. The WPR True-Up Amount consists of three (3) components. The first component is an adjustment that reconciles the difference between the FRR and the ARR from two (2) Years prior for the Wildfire Protection Programs. The second component accounts for the difference between the FRR and the WPR Revenues. The third component is an adjustment for interest expenses on the Monthly over- or under-recovery from two (2) Years prior. The interest component shall be calculated Monthly by multiplying the monthly over- or under- recovery by the after-tax WACC used to calculate the ARR, and then dividing by twelve (12).

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WILDFIRE PROTECTION RIDER

WPR ADJUSTMENT WITH CHANGES IN BASE RATES

If Public Service files a Phase I electric rate case during the WPR period, the Company will propose as part of that rate case that any Wildfire Protection Program Projects that are completed and in-service, and have been through a prudence review by Commission after in-servicing, be transferred to base rates. Whenever the Company implements changes in base rates as the result of a final order in an electric Phase I rate case, it shall simultaneously adjust the WPR to remove all costs that have been included in base rates.

INFORMATION TO BE FILED WITH THE PUBLIC UTILITIES COMMISSION

Each proposed revision to the Wildfire Protection Rider will be accomplished by filing an advice letter on or before November 15 of each Year to take effect on the next January 1 and will be accompanied by such data and information as the Commission may require. The Company will submit annual WPR filings on or before April 15 of each Year. In this April 15 filing, the Company will discuss the types and levels of Capital Additions incurred for eligible Wildfire Protection Programs during the previous calendar Year and compare the FRR and ARR in the previous calendar Year and explain material deviations. In addition, the filing will include all pertinent information and supporting data on each of the Wildfire Protection Programs, with data supporting the prudence of the costs of the Wildfire Protection Programs, as described above.



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